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⁽¹⁾ Text with EEA relevance

EN

Acts whose titles are printed in light type are those relating to day-to-day management of agricultural matters, and are generally valid for a limited period.

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⁽¹⁾ Text with EEA relevance

II

(Non-legislative acts)

REGULATIONS

COMMISSION IMPLEMENTING REGULATION (EU) No 1112/2014

of 13 October 2014

determining a common format for sharing of information on major hazard indicators by the operators and owners of offshore oil and gas installations and a common format for the publication of the information on major hazard indicators by the Member States

(Text with EEA relevance)

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Directive 2013/30/EU of the European Parliament and of the Council of 12 June 2013 on safety of offshore oil and gas operations and amending Directive 2004/35/EC ⁽¹⁾, and in particular Articles 23(2) and 24(2) thereof,

Whereas:

- (1) Member States are required to ensure that operators and owners of offshore oil and gas installations provide the competent authority, as a minimum, with the data on major hazard indicators as specified in Annex IX to Directive 2013/30/EU. That information should enable Member States to provide advanced warning of the potential deterioration of safety and environmentally critical barriers, and should enable them to take preventive action, including in light of their obligations under Directive 2008/56/EC of the European Parliament and the Council (Marine Strategy Framework Directive) ⁽²⁾.
- (2) The information should also demonstrate the overall effectiveness of measures and controls implemented by individual operators and owners, and the industry as a whole, to prevent major accidents and to minimise risks for the environment. In addition, the information and data provided should ensure that the performance of individual operators and owners can be compared within the Member State and the performance of the industry as a whole can be compared between Member States.
- (3) The sharing of comparable data between Member States is rendered difficult and unreliable due to the lack of a common data reporting format across all Member States. A common format for the reporting of data by operators and owners to the Member State should provide transparency of the safety and environmental performance of operators and owners and should provide Union-wide comparable information on safety of offshore oil and gas operations and should facilitate dissemination of lessons learned from major accidents and near misses.
- (4) To facilitate public confidence in the authority and integrity of offshore oil and gas operations in the Union, Member States should periodically publish the information referred to in point 2 of Annex IX of Directive 2013/30/EU pursuant to Article 24 of Directive 2013/30/EU. A common format and details of information to be made publicly available by the Member States should enable easy cross-border comparison of data.
- (5) The measures provided for in this Regulation are in accordance with the opinion of the Advisory Committee on Safety of Offshore Oil and Gas Operations,

⁽¹⁾ OJ L 178, 28.6.2013, p. 66.

⁽²⁾ Directive 2008/56/EC of the European Parliament and of the Council of 17 June 2008 establishing a framework for community action in the field of marine environmental policy (Marine Strategy Framework Directive) (OJ L 164, 25.6.2008, p. 19).

HAS ADOPTED THIS REGULATION:

Article 1

Subject matter and scope

This Regulation specifies common formats in relation to:

- (a) reports from operators and owners of offshore oil and gas installations to competent authorities of Member States in accordance with Article 23 of Directive 2013/30/EU;
- (b) publication of information by Member States in accordance with Article 24 of Directive 2013/30/EU.

Article 2

Reporting reference and remittance dates

- 1. Operators and owners of offshore oil and gas installations shall submit the report referred to in Article 1(a) within 10 working days of the event.
- 2. The reporting period for information referred to in Article 1(b) shall be each year from 1 January until 31 December, starting as of the calendar year 2016. The common publication format shall be used to publish the information required in Article 24 of Directive 2013/30/EU on the website of the competent authority not later than 1 June of the year following the reporting period
- 3. The formats set out in Annexes I and II shall be used for the reports and publication referred to in points (a) and (b) of Article 1 respectively.

Article 3

Details of information to be shared

Annex I sets out the details of information to be shared in accordance with point 2 of Annex IX of Directive 2013/30/EU.

Article 4

Entry into force

This Regulation shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 13 October 2014.

For the Commission
The President
José Manuel BARROSO

ANNEX I

Common data reporting format for incidents and major accidents in the offshore oil and gas industry

(As required by Article 23 of Directive 2013/30/EU)

General remarks on the details of information to be shared

- a. The details of information to be shared are in relation to point 2 of Annex IX to Directive 2013/30/EU on the safety of offshore oil and gas operations and in particular to the risk of a major accident as defined within that Directive.
- b. Annex IX, point 2, to Directive 2013/30/EU contains leading and lagging key performance indicators (KPI's) in order to provide a good picture about offshore oil and gas safety within a Member State and in the European Union, but some of the KPI's have a warning function like failures of safety and environmental critical elements (SECE) and fatalities.
- c. Pursuant to Article 3, paragraph 4, of the Council Directive 92/91/EEC ⁽¹⁾, the employer shall, without delay, report to the competent authorities any serious and/or fatal occupational accidents and situations of serious danger. This data shall be used by the competent authority to report the information required under Annex IX, point 2, letters (g) and (h) of Directive 2013/30/EU.

⁽¹⁾ Council Directive 92/91/EEC of 3 November 1992 concerning the minimum requirements for improving the safety and health protection of workers in the mineral-extracting industries through drilling (eleventh individual Directive within the meaning of Article 16(1) of Directive 89/391/EEC) (OJ L 348, 28.11.1992, p. 9).

Event date and time

- (a) Event date: (dd/mm/yyyy)
- (b) Event time: (hh:mm)

Details of the location and of the person reporting the event

Operator/owner	
Name/type of the installation:	
Field name/code (if relevant):	
Name of the reporting person:	
Role of the reporting person	
Contact details:	
Telephone number:	
E-mail address:	

Event categorisation ⁽²⁾

What type of event is being reported? (More than one option might be chosen)

- ☐ A. Unintended release of oil, gas or other hazardous substances, whether or not ignited:
1. Any unintentional release of ignited gas or oil on or from an offshore installation;
 2. The unintentional release on or from an offshore installation of:
 - (a) not ignited natural gas or evaporated associated gas if mass released ≥ 1 kg
 - (b) not ignited liquid of petroleum hydrocarbon if mass released ≥ 60 kg;
 3. The unintentional release or escape of any hazardous substance, for which the major accident risk has been assessed in the report on major hazards, on or from an offshore installation, including wells and returns of drilling additives.
- ☐ B. Loss of well control requiring actuation of well control equipment, or failure of a well barrier requiring its replacement or repair:
1. Any blowout, regardless of the duration
 2. The coming into operation of a blowout prevention or diverter system to control flow of well-fluids;
 3. The mechanical failure of any part of a well, whose purpose is to prevent or limit the effect of the unintentional release of fluids from a well or a reservoir being drawn on by a well, or whose failure would cause or contribute to such a release.
 4. The taking of precautionary measures additional to any already contained in the original drilling programme where a planned minimum separation distance between adjacent wells was not maintained.

⁽²⁾ According to Annex IX of Directive 2013/30/EU.

- ☐ C. Failure of a safety and environmental critical element:
Any loss or non-availability of a SECE requiring immediate remedial action.
- ☐ D. Significant loss of structural integrity, or loss of protection against the effects of fire or explosion, or loss of station keeping in relation to a mobile installation:
Any detected condition that reduces the designed structural integrity of the installation, including stability, buoyancy and station keeping, to the extent that it requires immediate remedial action.
- ☐ E. Vessels on collision course and actual vessel collisions with an offshore installation:
Any collision, or potential collision, between a vessel and an offshore installation which has, or would have, enough energy to cause sufficient damage to the installation and/or vessel, to jeopardise the overall structural or process integrity.
- ☐ F. Helicopter accidents, on or near offshore installations:
Any collision, or potential collision, between a helicopter and an offshore installation.
- ☐ G. Any fatal accident to be reported under the requirements of Directive 92/91/EEC
- ☐ H. Any serious injuries to five or more persons in the same accident to be reported under the requirements of Directive 92/91/EEC
- ☐ I. Any evacuation of personnel:
Any unplanned emergency evacuation of part of or all personnel as a result of, or where there is a significant risk of a major accident
- ☐ J. A major environmental incident:
Any major environmental incident as defined in Article 2.1.d and Article 2.37 of Directive 2013/30/EU

Remarks:

If the incident falls into one of the abovementioned categories, the operator/owner shall proceed to the relevant section(s), hence a single incident could result in completing multiple sections. The operator/owner shall submit the filled in sections to the competent authority within 10 working days of the event, using the best information available at that time. If the event reported is a major accident, the Member State shall initiate a thorough investigation in accordance with Article 26 of Directive 2013/30/EU.

Fatalities and serious injuries are reported under the requirements of Directive 92/91/EEC.

Helicopter incidents are reported under CAA regulations. If a helicopter accident occurs in relation to Directive 2013/30/EU, section F shall be completed.

Taking into account Member States' obligations to maintain or achieve Good Environmental Status under Directive 2008/56/EC ⁽³⁾, if an unintended release of oil, gas or other hazardous substance, or the failure of a safety and environmental critical element results in or is likely to result in degradation of the environment, such impacts should be reported to the competent authorities.

⁽³⁾ Directive 2008/56/EC of the European Parliament and of the Council of 17 June 2008 establishing a framework for community action in the field of marine environmental policy (Marine Strategy Framework Directive) (OJ L 164, 25.6.2008, p. 19).

SECTION A

UNINTENDED RELEASE OF OIL, GAS OR OTHER HAZARDOUS
SUBSTANCES, WHETHER OR NOT IGNITED

A.1. **Was there a release of hydrocarbon substances?** Yes ☐ No ☐

If **yes**, fill in the following sections.

I. **Hydrocarbon (HC) released:** (Tick appropriate box)

NON PROCESS: ☐ (Specify)

PROCESS: Oil ☐ Condensate ☐ Gas ☐ 2-Phase ☐

For gas or 2-Phase, state level of H₂S: (estimated ppm)

II. **Estimated quantity released:**

(Specify units, e.g. tonnes, kg, Nm³)

III. **Estimated initial release rate:**

(Specify units, e.g. tonnes/day, kg/s, Nm³/s)

IV. **Duration of leak:** (seconds/minutes/hours)

(Estimated time from discovery, e.g. alarm, electronic log, to termination of leak)

V. **Location of leak:**

VI. **Hazardous area classification:** (i.e. zone at location of incident)

(Tick appropriate box)

1 ☐

2 ☐

Unclassified ☐

VII. **Module ventilation?**

Natural ☐

Forced ☐

How many sides enclosed?

(Insert the number of walls, including floor and ceiling)

Module volume: (m³)

Estimated number of air changes (*if known*):

Specify hourly rate

VIII. **Weather conditions:**

Wind speed:

Wind direction:

(Specify units, e.g. mph, m/s, ft/s)

(Specify heading in degrees)

Provide a description of other relevant weather conditions:

IX. System pressure:

Design Pressure:

Actual Pressure:

(Specify units, e.g. bar, psi or other)

(i.e. at time of release)

X. Means of detection: (Please tick type of detector or specify as appropriate)☐ Fire☐ Gas☐ Smoke☐ Other**XI. Cause of leak:** (Please give a short description and complete the 'Cause' checklist below)☐**XII. Did ignition occur?** (Please tick appropriate box)Yes ☐No ☐If yes, was it: Immediate: ☐ Delayed: ☐ Delay time: (sec)

Was there: (add sequence of events by numbering appropriate boxes in order of occurrence)

☐ A flash fire	☐ An explosion
☐ A jet fire	☐ A pool fire

XIII. Ignition source (if known)

Provide a description of the ignition source.

.....

XIV. What emergency action was taken? (Please tick appropriate box)

☐ Shutdown ☐ Automatic ☐ Manual	☐ Blowdown ☐ Automatic ☐ Manual
☐ Deluge ☐ Automatic ☐ Manual	☐ CO ₂ /Halon/inerts ☐ Automatic ☐ Manual
☐ Call to muster ☐ At stations ☐ At lifeboats	☐ Other, specify

XV. Any additional comments:

.....

CAUSE OF LEAK CHECKLIST (See point A.1.XI 'Cause of leak')

(Please indicate those items which come nearest to pinpointing the cause of the leak)

Indicate the cause(s) of the release.

From each of the following categories tick the appropriate boxes.

☐ (a) Design:	
☐ Failure related to design	
☐ (b) Equipment:	
☐ Internal corrosion	☐ External corrosion
☐ Mechanical failure due to fatigue	☐ Mechanical failure due to wear out
☐ Erosion	☐ Material defect
	☐ Other, specify:
☐ (c) Operation:	
☐ Incorrectly fitted	☐ Left open
☐ Improper inspection	☐ Improper testing
☐ Improper operation	☐ Improper maintenance
☐ Dropped object	☐ Other impact
☐ Opened when containing HC	
☐ Other, specify:	
☐ (d) Procedural:	
☐ Non-compliance with procedure	☐ Non-compliance with permit-to-work
☐ Deficient procedure	
☐ Other, specify:	

Indicate the operational mode in the area at the time of release:

Choose one parameter from the following categories, and tick the appropriate boxes.

Operational mode in the area at the time of release:	
☐	Drilling:
☐	Well operations (specify actual operation, e.g. wire line, well test, etc.):
☐	Production
☐	Maintenance
☐	Construction
☐	Pipeline operations including pigging

A.2. Description of circumstances, consequences of event and emergency response**A.2.1 Was there a release of a non-hydrocarbon hazardous substance?**Yes ☐No ☐

If yes, specify the type and quantity of released substance:

(Type) (Quantity, specify units)

A.2.2 Was there a non-hydrocarbon fire (e.g. electrical) with a significant potential to cause a major accident?Yes ☐No ☐

Describe circumstances:

.....

A.2.3 Is the incident likely to cause degradation to the surrounding marine environment?Yes ☐No ☐

If yes, outline the environmental impacts which have already been observed or are likely to result from the incident:

A.3. Preliminary direct and underlying causes (within 10 working days of the event)

.....

A.4. Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event)

.....

The competent authority shall further complete this section.

Is this considered to be a major incident?

☐ yes☐ no

Give justification:

.....

END OF THE REPORT

SECTION B

LOSS OF WELL CONTROL REQUIRING ACTUATION OF WELL CONTROL EQUIPMENT, OR FAILURE OF A WELL BARRIER REQUIRING ITS REPLACEMENT OR REPAIR.**B.1. General information**

- (a) Name/code of well:
- (b) Name of drilling contractor (if relevant):
- (c) Name/type of drilling rig (if relevant):
- (d) Start and end date/time of loss of well control:
- (e) Type of fluid: brine / oil / gas / (if relevant)
- (f) Well head completion: surface / subsea:
- (g) Water depth (m):
- (h) Reservoir: pressure / temperature/depth
- (i) Type of activity: normal production/drilling / work over / well services
- (j) Type of well services (if applicable): wire line / coiled tubing / snubbing /

B.2. Description of circumstances, consequences of event and emergency response

Blowout prevention equipment activated:

- ☐ yes
- ☐ no

Diverter system in operation:

- ☐ yes
- ☐ no

Pressure build-up and/or positive flow check:

- ☐ yes
- ☐ no

Failing well barriers

- ☐ (a)
- ☐ (b)
- ☐ (c)

Description of circumstances

.....

Further Details (*specify units*)

- ☐ Duration of uncontrolled flow of well-fluids:
- ☐ Flowrate:
- ☐ Liquid volume:
- ☐ Gas volume:

Consequences of event and emergency response

.....

(E.g.; 1. jet fire/ 2. first explosion / 3. second explosion, etc.)

B.3. ***Preliminary direct and underlying causes (within 10 working days of the event)***

.....

B.4. ***Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event).***

.....

The competent authority shall further complete this section.

Is this considered to be a major incident?

☐ yes

☐ no

Give justification:

.....

END OF THE REPORT

SECTION C

FAILURE OF A SAFETY AND ENVIRONMENTAL CRITICAL ELEMENT

C.1. **General information**

(a) Name of the independent verifier (if applicable):

C.2. **Description of circumstances, consequences of event and emergency response**C.2.1. **Description of SECE and circumstances**

Which Safety and Environmental Critical systems were reported by the independent verifier as lost or unavailable, requiring immediate remedial action, or have failed during an incident?

Origin: ☐ Report Independent verifier: details (report nr. / date / verifier /)

☐ Failure during major accident: details (date / accident description /)

Safety and Environmental Critical elements concerned

☐ (a) Structural integrity systems			
☐ Topside structures	☐ Subsea structures	☐ Cranes & lifting equipment	
☐ Mooring systems (anchorline, dynamic positioning)		☐ Other, specify: ...	
☐ (b) Process containment systems			
☐ Primary well barrier	☐ Secondary well barrier	☐ Wireline equipment	
☐ Mud processing	☐ Sand filters	☐ Pipelines & risers	
☐ Piping system	☐ Pressure vessels	☐ Other, specify: ...	
☐ Well control process equipment - BOP			
☐ (c) Ignition control systems			
☐ Hazardous area ventilation	☐ Non-hazardous area ventil.	☐ ATEX certified equipment	
☐ Electrical tripping equipment	☐ Earthing/bonding equipment	☐ Inert Gas system	
☐ Other, specify:			
☐ (d) Detection systems			
☐ Fire & gas detection	☐ Chemical injection monitor	☐ Sand	☐ Other, specify:
☐ (e) Process containment relief systems			
☐ Well control process equipment — diverter		☐ Relief systems	
☐ Gas tight floors		☐ Other, specify:	

☐ (f) Protection systems		
☐ Deluge	☐ Helideck foam system	☐ Fire water pumps
☐ Firewater system	☐ Passive fire protection system	☐ Fire/blast walls
☐ CO ₂ / Halon fire-fighting system		☐ Other, specify:
☐ (g) Shutdown systems		
☐ Local shutdown system (LSD)	☐ Process shutdown system (PSD)	
☐ Emergency shutdown system (ESD)	☐ Subsea isolation valve (SSIV)	
☐ Riser ESD valve	☐ Topsides ESD valve	
☐ Blowdown	☐ Other, specify:	
☐ (h) Navigational aids		
☐ Aircraft navig. aids	☐ Seacraft navig. aids	☐ Other, specify:
☐ (i) Rotating equipment — power supply		
☐ Turbine P.M. for compressor	☐ Turbine P.M. for generator	☐ Other, specify:
☐ (j) Escape, evacuation and rescue equipment		
☐ Personal safety equipment	☐ Lifeboats / TEMPSC	☐ Tertiary escape means (lifecraft)
☐ Temporary refuge/Muster area	☐ Search & rescue facilities	☐ Other, specify:
☐ (k) Communication systems		
☐ Radios / telephones	☐ Public address	☐ Other, specify:
☐ (l) Other, specify		

C.2.2. Description of consequences

Is the incident likely to cause degradation to the surrounding marine environment?

Yes ☐ No ☐

If yes, outline the environmental impacts which have already been observed or are likely to result from the incident.

.....

C.3. Preliminary direct and underlying causes (within 10 working days of the event)

.....

C.4. Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event).

Describe any important lessons learned from the event. List recommendations to prevent the recurrence of similar events.

.....

The competent authority shall further complete this section.

Is this considered to be a major incident?

☐ yes

☐ no

Give justification:

.....

END OF THE REPORT

SECTION D

SIGNIFICANT LOSS OF STRUCTURAL INTEGRITY, OR LOSS OF PROTECTION AGAINST THE EFFECTS OF FIRE OR EXPLOSION, OR LOSS OF STATION KEEPING IN RELATION TO A MOBILE INSTALLATION**D.1. General information**

(a) Name of vessel (*if applicable*)

D.2. Description of circumstances, consequences of event and emergency response

Indicate the system that failed and provide a description of the circumstances of the event / describe what has happened including weather conditions and sea state

.....

D.3. Preliminary direct and underlying cause (within 10 working days of the event)

.....

D.4. Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event)

.....

The competent authority shall further complete this section.

Is this considered to be a major incident?

☐ yes

☐ no

Give justification:

.....

END OF THE REPORT

SECTION E

VESSELS ON COLLISION COURSE AND ACTUAL VESSEL COLLISIONS WITH
AN OFFSHORE INSTALLATIONE.1. **General information**

- (a) Name/ Flag State of vessel (*):
- (b) Type/tonnage of vessel (*):
- (c) Contact via AIS?:

(*) If applicable

E.2. **Description of circumstances, consequences of event and emergency response**

Indicate the system that failed and provide a description of the circumstances of the event / describe what has happened (minimum distance between vessel and installation, course and speed of vessel, weather condition)

.....

E.3. **Preliminary direct and underlying causes (within 10 working days of the event)**

.....

E.4. **Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event)**

.....

The competent authority shall further complete this section. Is this considered to be a major incident?

☐ yes

☐ no

Give justification:

.....

END OF THE REPORT

SECTION F

HELICOPTER ACCIDENTS, ON OR NEAR OFFSHORE INSTALLATIONS

Helicopter incidents are reported under CAA regulations. If a helicopter accident occurs in relation to Directive 2013/30/EU, section F shall be completed.

F.1. **General information**

- (a) Name of helicopter contractor:
- (b) Helicopter type:
- (c) Number of persons on board:

F.2. **Description of circumstances, consequences of event and emergency response**

Indicate the system that failed and provide a description of the circumstances of the event / describe what has happened (weather conditions)

.....

F.3. **Preliminary direct and underlying causes (within 10 working days of the event)**

.....

F.4. **Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event)**

.....

The competent authority shall further complete this section. Is this considered to be a major incident?

☐ yes

☐ no

Give justification:

.....

END OF THE REPORT

Sections G and H shall be reported under the requirements of Directive 92/91/EEC.

SECTION I

ANY EVACUATION OF PERSONNEL

I.1. **General information**

Start and end date/time of evacuation:

I.2. **Description of circumstances, consequences of event and emergency response**

Was the evacuation precautionary or emergency?

☐ Precautionary ☐ Emergency ☐ Both

Number of persons evacuated:

Means of evacuation: (e.g. helicopter)

Indicate the system that failed and provide a description of the circumstances of the event / describe what has happened, unless already reported in a previous section of this report.

.....

I.3. **Preliminary direct and underlying causes (within 10 working days of the event)**

.....

I.4. **Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event)**

.....

END OF THE REPORT

SECTION J

A MAJOR ENVIRONMENTAL INCIDENT

J.1. **General information**

(a) Name of contractor (if applicable)

J.2. **Description of circumstances, consequences of event and emergency response**

Indicate the system that failed and provide a description of the circumstances of the event / describe what has happened. What are or are likely to be the significant adverse effects on the environment?

.....

J.3. **Preliminary direct and underlying causes (within 10 working days of the event)**

.....

J.4. **Initial lessons learned and preliminary recommendations to prevent recurrence of similar events (within 10 working days of the event)**

.....

END OF THE REPORT

ANNEX II

Common Publication Format

(As required by article 24 of Directive 2013/30/EU)

SECTION 1

PROFILE

Information on Member State and Reporting Authority

- (a) Member State:
- (b) Reporting period: (Calendar Year)
- (c) Competent authority:
- (d) Designated Reporting Authority:
- (e) Contact details

Telephone number:

E-mail address:

SECTION 2

INSTALLATIONS

- 2.1. **Fixed installations:** Please provide detailed list of installations for offshore oil and gas operations in your country (on first of January of the reported year), including their type (i.e. fixed manned, fixed normally unmanned, floating production, fixed non-production), year of installation and location:

Table 2.1

Installations within jurisdiction on 1 January of the reporting period

Name or ID	Type of installation, i.e. Fixed manned installation (FMI); (Fixed) normally unmanned (NUI); Floating production install. (FPI) Fixed non-production install. (FNP)	Year of installation	Type of fluid, i.e. Oil; Gas; Condensate; Oil/Gas; Oil/Condensate	Number of beds	Coordinates (longitude-latitude)

2.2. Changes since the previous reporting year

- (a) **New fixed installations:** Please report the new fixed installations, entered in operation during the reporting period:

Table 2.2.a.

New fixed installations entered in operation during the reporting period

Name or ID	Type of installation, i.e. Fixed manned installation (FMI); (Fixed) normally unmanned (NUI); Floating production install. (FPI) Fixed non-production install. (FNP)	Year of installation	Type of fluid, i.e. Oil; Gas; Condensate; Oil/Gas; Oil/Condensate	Number of beds	Coordinates (longitude-latitude)

- (b) **Fixed Installations out of operation:** Please report the installations that went out of offshore oil and gas operations during the reporting period:

Table 2.2.b.

Installations that were decommissioned during the reporting period

Name or ID	Type of installation, i.e. (Fixed attended; Fixed normally unattended; Floating production installation; Fixed non-production installation.)	Year of installation	Coordinates (longitude-latitude)	Temporary / Permanent

- 2.3. **Mobile installations:** Please report the mobile installations carrying out operations during the reporting period (MODUs and other non-production installations):

Table 2.3

Mobile Installations

Name or ID	Type of installation, i.e. Mobile offshore drilling; Other mobile non-production	Year of construction	Number of beds	Geographical area of operations (e.g. South North Sea, North Adriatic); and Duration			
				Area 1	Duration (months)	Area 2	Duration (months)

2.4. Information for data normalisation ⁽¹⁾ purposes. Please provide the total number of actual offshore working hours and the total production in the reporting period:

(a) Total number of actual offshore working hours for all installations:

(b) Total production, in kTOE:

Oil Production (*specify units*):

Gas Production (*specify units*):

⁽¹⁾ For the purpose of this Implementing Regulation, normalisation means a transformation applied uniformly to each element in a set of data so that the set has some specific statistical property. For example, a number of reported events (i.e. loss of well control) might be normalised by dividing each one by the total number of wells in that Member State.

SECTION 3
REGULATORY FUNCTIONS AND FRAMEWORK

3.1. Inspections

Number and offshore inspections performed during the reporting period.

Number of offshore inspections	Man-days spent on installation (travel time not included)	Number of inspected installations

3.2. Investigations

Number and type of investigations performed during the reporting period.

- (a) Major accidents:
(pursuant to Article 26 of Directive 2013/30/EU):
- (b) Safety and environmental concerns:
(pursuant to Article 22 of Directive 2013/30/EU):

3.3. Enforcement actions

Main enforcement actions or convictions performed in the reporting period pursuant to Article 18 of Directive 2013/30/EU:

Narrative:
.....
.....
.....

3.4. Major changes in the offshore regulatory framework

Please describe any major changes in the offshore regulatory framework during the reporting period.
(include e.g. rationale, description, expected outcome, references)

.....
.....
.....
.....

SECTION 4

INCIDENT DATA AND PERFORMANCE OF OFFSHORE OPERATIONS

4.1. Incident data

Number of reportable events pursuant to Annex IX:

of which identified to be major accidents:

4.2. Annex IX Incident Categories

Annex IX categories	Number of events	Normalized number of events
(a) Unintended releases		
Ignited oil/gas releases — Fires		
Ignited oil/gas releases — Explosions		
Not ignited gas releases		
Not ignited oil releases		
Hazardous substances released		
(b) Loss of well control		
Blowouts		
Activation of BOP / diverter system		
Failure of a well barrier		
(c) Failure of SECE's		
(d) Loss of structural integrity		
Loss of structural integrity		
Loss of stability/buoyancy		
Loss of station keeping		
(e) Vessel collisions		
(f) Helicopter accidents		
(g) Fatal accidents (*)		
(h) Serious injuries to 5 or more persons in the same accident (*)		
(i) Evacuations of personnel		
(j) Environmental accidents		
(*) Only if related to a major accident.		

4.3. Total number of fatalities and injuries (**)

	Number	Normalized value
Total number of fatalities		
Total number of serious injuries		
Total number of injuries		
(**) A total number as reported pursuant to 92/91/EEC.		

4.4. Failures of Safety and Environmental Critical Elements (SECEs)

SECE	Number related to major accidents
(a) Structural integrity systems	
(b) Process containment systems	
(c) Ignition control systems	
(d) Detection systems	
(e) Process containment relief systems	
(f) Protection systems	
(g) Shutdown systems	
(h) Navigational aids	
(i) Rotating equipment — power supply	
(j) Escape, evacuation and rescue equipment	
(k) Communication systems	
(l) other	

4.5. Direct and Underlying causes of major incidents

Causes	Number of incidents	Causes	Number of incidents
(a) Equipment-related causes		(c) Procedural / organisational error	
<i>Design failure</i>		<i>Inadequate risk Assessment/perception</i>	
<i>Internal corrosion</i>		<i>Inadequate instruction/procedure</i>	
<i>External corrosion</i>		<i>Non-compliance with procedure</i>	
<i>Mechanical failure due to fatigue</i>		<i>Non-compliance with permit-to-work</i>	
<i>Mechanical failure due to wear-out</i>		<i>Inadequate communication</i>	
<i>Mechanical failure due to defected material</i>		<i>Inadequate personnel competence</i>	
<i>Mechanical failure (vessel/helicopter)</i>		<i>Inadequate supervision</i>	
<i>Instrument failure</i>		<i>Inadequate safety leadership</i>	
<i>Control system failure</i>		<i>Other</i>	
<i>Other</i>			
(b) Human error – operational failure		(d) Weather-related causes	
<i>Operation error</i>		<i>Wind in excess of limits of design</i>	
<i>Maintenance error</i>		<i>Wave in excess of limits of design</i>	
<i>Testing error</i>		<i>Extremely low visibility in excess of system design</i>	
<i>Inspection error</i>		<i>Presence of ice/icebergs</i>	
<i>Design error</i>		<i>Other</i>	
<i>Other</i>			

4.6. Which are the most important lessons learned from the incidents that deserve to be shared?

Narrative:

.....

.....

.....

.....

END OF THE REPORT

COMMISSION IMPLEMENTING REGULATION (EU) No 1113/2014**of 16 October 2014****establishing the form and technical details of the notification referred to in Articles 3 and 5 of Regulation (EU) No 256/2014 of the European Parliament and of the Council and repealing Commission Regulations (EC) No 2386/96 and (EU, Euratom) No 833/2010**

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EU) No 256/2014 of the European Parliament and of the Council of 26 February 2014, concerning the notification to the Commission of investment projects in energy infrastructure within the European Union, replacing Council Regulation (EU, Euratom) No 617/2010 and repealing Council Regulation (EC) No 736/96 ⁽¹⁾, and in particular Article 7 thereof,

Whereas:

- (1) In order to gather comparable data and to simplify the reporting by Member States or their delegated entities or bodies referred to in Article 3 of Regulation (EU) No 256/2014, notifications to be made should be standardized by the use of reporting tables. Therefore, the provisions concerning the form and other technical details of the notification of data and information should be adopted.
- (2) Following the repeal of Council Regulation (EC) No 736/96 ⁽²⁾ by Regulation (EU) No 256/2014, Commission Regulation (EC) No 2386/96 ⁽³⁾ should also be repealed.
- (3) Following the annulment of Council Regulation (EU, Euratom) No 617/2010 ⁽⁴⁾ by the European Court of Justice ⁽⁵⁾, Commission Regulation (EU, Euratom) No 833/2010 ⁽⁶⁾ should be also repealed by this Regulation,

HAS ADOPTED THIS REGULATION:

Article 1

The form and technical details of the notification to the Commission of data and information on investment projects in energy infrastructure referred to in Articles 3 and 5 of Regulation (EU) No 256/2014 shall be as set out in the Annex to this Regulation.

Article 2

Regulations (EC) No 2386/96 and (EU, Euratom) No 833/2010 are repealed.

Article 3

Member States shall ensure coherence of statistical information reported based on the template in the Annex and statistical information reported under Regulation (EC) No 1099/2008 on energy statistics.

⁽¹⁾ OJ L 84, 20.3.2014, p. 61.

⁽²⁾ Council Regulation (EC) No 736/96 of 22 April 1996 on notifying the Commission of investment projects of interest to the Community in petroleum, natural gas and electricity sectors (OJ L 102, 25.4.1996, p. 1).

⁽³⁾ Commission Regulation (EC) No 2386/96 of 16 December 1996 applying Council Regulation (EC) No 736/96 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors (OJ L 326, 17.12.1996, p. 13).

⁽⁴⁾ Council Regulation (EU, Euratom) No 617/2010 of 24 June 2010 concerning the notification to the Commission of investment projects in energy infrastructure within the European Union and repealing Regulation (EC) No 736/96 (OJ L 180, 15.7.2010, p. 7).

⁽⁵⁾ Judgement of the Court of Justice of 6 September 2012 in Case C-490/10, Parliament v. Council (ECR 2012, p. I-0000).

⁽⁶⁾ Commission Regulation (EU, Euratom) No 833/2010 of 21 September 2010 implementing Council Regulation (EU, Euratom) No 617/2010 concerning the notification to the Commission of investment projects in energy infrastructure within the European Union (OJ L 248, 22.9.2010, p. 36).

Article 4

This Regulation shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.

This Regulation shall be binding in its entirety and directly applicable in the Member States in accordance with the Treaties.

Done at Brussels, 16 October 2014.

For the Commission

The President

José Manuel BARROSO

ANNEX

O1 — OIL REFINING Reporting year 20XX												
Member State	<i>in thousand tonnes per year</i>											
Type of infrastructure	Existing infrastructure		Infrastructure under construction		Planned infrastructure (FID)		Additions to be commissioned (under construction + FID)			Infrastructure to be decommissioned		
Annex point 1.1	Art. 5 (3)		Art. 1(2)+ 2(4) + 4 + 5 (1) a		Art. 1(2)+ 2(3)+ 4+ 5 (1) a		Art. 1(2)+ 5 (1) c			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Capacity	Capacity	Number	Capacity	Number	Capacity	Number	Capacity	Capacity	Number	Capacity	Capacity
Distillation (*)												
Atmospheric distillation												
<i>with CCS/CCS ready</i>												
Vacuum distillation												
<i>with CCS/CCS ready</i>												
Cracking (**)												
Cracking (Thermal) — Visbreaking and/or thermal — Coking — Other												
<i>with CCS or capture ready</i>												
Cracking (catalytic) — Fluid catalytic cracking — Hydrocracking — Other												
<i>with CCS or capture ready</i>												
Reforming (**) (Naphtha and isomerisation)												
<i>with CCS or capture ready</i>												

Desulphurisation (gasoil, HFO, other)												
<i>with CCS or capture ready</i>												
Alkylation Polymerisation Isomerisation (C4)												
<i>with CCS or capture ready</i>												
Etherification (MTBE, TAME, ETBE) — Other												
<i>with CCS or capture ready</i>												
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for investment, delays, problems for new infrastructure											

(*) installations of a capacity ≥ 1 Mio tonnes/y

(**) installations with a minimum capacity of 500 t/day

NB: under construction and FID (Final Investment Decision) include renovation

O2 — OIL TRANSPORT Reporting year 20XX											
Member State											
Type of infrastructure Annex point 1.2	Existing infrastructure Art. 5 (3)	Infrastructure under construction Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Planned infrastructure (FID) Art. 1(2) + 2(3) + 4+ 5 (1) a)		Additions to be commissioned (under construction + FID) Art. 1(2) + 5 (1) c)			Installations to be decommissioned Art. 1(2) + 2(5) + 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Crude oil transport pipelines (*)											
Petroleum product pipelines (**)											
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for investment, delays, problems for new infrastructure										

(*) with a capacity ≥ 3 Mio Metric tonnes/year for New pipelines + extension/lengthening ≥ 30 km

(**) with a capacity ≥ 1.5 Mio Metric tonnes/year for New pipelines + extension/lengthening ≥ 30 km

NB: under construction and FID (Final Investment Decision) include renovation

O3 — OIL CROSS-BORDER TRANSPORT Reporting year 20XX																
Member State	Transport capacity (Metric Tonnes per day)															
Cross-border transmission projects and essential links in interconnecting national or international networks Annex point 1.2	Existing infrastructure		Infrastructure under construction		Planned infrastructure (FID)		Additions to be commissioned (under construction + FID)				Infrastructure to be decommissioned (FID)				TEN-E projects	Supplementary info Art 5(3)
	Art. 5 (3)		Art. 1(2)+ 2(4)+ 4+ 5 (1) a)		Art. 1(2) + 2(3)+ 4+ 5 (1) a)		Art. 2(3) + 5 (1) c)				Art. 1(2) + 2(5) + 5 (2)					
	Position at 1/1/Y		Position at 31/3/Y		Position at 31/3/Y		Y + [0-2]		Y + [3-5]		Y + [0-2]		Y + [3-5]		Ref.	
	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)		
Crude oil pipelines Annex point 1.2																
Cross — border/interconnecting point No 1 (location — indicate MS/Third countries)																
.....																
Petroleum products pipelines Annex point 1.2																
Cross — border/interconnecting point n° 1 (location — indicate MS/Third countries)																
.....																

(*) to the reporting MS

(**) from the reporting MS

NB: under construction and FID (Final Investment Decision) include renovation

O4 — OIL STORAGE Reporting year 20XX												
Member State												
Type of infrastructure	Existing infrastructure		Infrastructure under construction (*)		Planned infrastructure (FID) (*)		Additions to be commissioned (Under construction + FID) (*)			Infrastructure to be decommissioned (*)		
Annex point 1.3	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Art. 1(2)+ 2(3)+ 4+ 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Storage capacity (m ³)	Storage capacity (m ³)	Number	Storage capacity (m ³)	Number	Storage capacity (m ³)	Number	Storage capacity (m ³)	Storage capacity (m ³)	Number	Storage capacity (m ³)	Storage capacity (m ³)
Crude oil Annex 1.3												
Storage installations												
Tanks												
Petroleum products Annex 1.3												
Storage installations												
Tanks												
Supplementary info Article 5(3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure											

(*) Installations with a capacity $\geq 150\,000\text{ m}^3$ and tanks with a capacity $\geq 100\,000\text{ m}^3$

NB: under construction and FID (Final Investment Decision) include renovation

G1 — GAS TRANSMISSION Reporting year 20XX											
Member State											
Type of infrastructure (*) Annex point 2.1	Existing infrastructure	Infrastructure under construction		Planned infrastructure (FID)		Additions to be commissioned (under construction + FID)			Infrastructure to be decommissioned		
	Art 5(3)	Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Art. 1(2)+ 2(3)+ 4+ 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Transmission pipelines Annex 2.1											
	Total power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)
Compressor substations (**) Annex 2.1											
Supplementary Info Art. 5 (3)	Indication of general comments, including e.g. the case of existing installations non operational for a period of more than 3 years										

(*) See definition in Annex 2.1 of the Council regulation: Transport pipelines that form part of a network which mainly contains high-pressure pipelines excluding pipelines that form part of an upstream pipeline network and excluding the part of high pressure pipelines primarily used in the context of local distribution of natural gas.

(**) connected to transmission pipelines

NB: under construction and FID (Final Investment Decision) include renovation

G2 — GAS CROSS-BORDER TRANSMISSION Reporting year 20XX															
Member State	Maximum Technical transmission capacity (Nm ³ /d)														
Cross-border transmission infrastructure Annex point 2.1	Existing infrastructure Art. 5 (3)	Infrastructure Under Construction Art. 1(2) +2(4)+ 4+ 5 (1) a)		Planned infrastructure (FID) Art. 1(2)+ 2(3) + 4 + 5 (1) a)		Additions to be commissioned (under construction + FID) Art. 1(2) + 5 (1) c)				Infrastructure to be decommissioned Art. 1(2) + 2(5)+ 5 (2)				TEN — E project Annex 2.1	Supplementary info (*) Article 5(3)
	Position at 1/1/Y		Position at 31/3/Y		Position at 31/3/Y		Y + [0-2]		Y + [3-5]		Y + [0-2]		Y + [3-5]		Ref.
	TO (**)	FROM (***)	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	
Cross-border point No 1 (location — indicate MS/Third countries)															
Cross-border point No 2 (location — indicate MS/Third countries)															
.....															

(*) Indication of e.g. of delays, problems for new infrastructure or of the reasons of the increase in technical transmission capacity at a cross-border point in the absence of investment projects in new pipelines

(**) to the reporting MS

(***) from the reporting MS

NB: under construction and FID (Final Investment Decision) include renovation

G3 — LNG TERMINALS Reporting year 20XX									
Member State									
Type of infrastructure	Existing infrastructure		Infrastructure under construction (*)	Planned infrastructure (*) (FID)	Additions to be commissioned (*) (under construction + FID)		Infrastructure to be decommissioned (*)		TEN — E project
Annex point 2.2	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)	Art. 1(2)+ 2(3)+ 4+ 5 (1) a)	Art. 1(2)+ 5 (1) c)		Art. 1(2)+ 2(5) + 5 (2)		Annex 2.1
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y	Position at 31/3/Y	Y+ [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]	
Number Art. 5(1) b)									
Max. regasification capacity [bcm(N)/y] — Art. 5(1) b)									
Max storage capacity [cm] Art. 5(1) b)									
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure								

(*) Terminals for the importation of liquefied natural gas, with a regasification capacity of 1 bcm per year or more (Annex 2.2)

NB: under construction and FID (Final Investment Decision) include renovation

G4 — GAS STORAGE Reporting year 20XX								
Member State								
Type of infrastructure Annex point 2.3	Existing infrastructure		Infrastructure under construction (*)	Planned infrastructure (*) (FID)	Additions to be commissioned (*) (Under construction + FID)		Infrastructure to be decommissioned	
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)+ Art. 4	Art. 1(2)+ 2(3)+ 4 + 5 (1) a)	Art. 1(2)+ 5 (1) c)		Art. 1(2)+ 2(5) + 5 (2)	
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y	Position at 31/3/Y	Y+ [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]
Aquifer storage								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								
Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Salt cavity								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								
Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Depleted field								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								

Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Aboveground storage (**)								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								
Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure							

(*) Installations connected to the transport pipelines

(**) Does not include storage capacity of LNG terminals (see separate LNG tables)

NB: under construction and FID (Final Investment Decision) include renovation

E1 — ELECTRICITY PRODUCTION
Reporting year 20XX

Member State												
Type of infrastructure Annex point 3.1	Existing infrastructure		Infrastructure under construction		Planned infrastructure (FID)		Additions expected to be commissioned (Under construction + FID)			Installations expected to be decommissioned		
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4 + 5 (1) a)		Art. 1(2)+ 2(3) + 4 + 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Capacity (*) (MW)	Capacity (*) (MW)	Number	Capacity (*) (MW)	Number	Capacity (*) (MW)	Number	Capacity (*) (MW)	Capacity (*) (MW)	Number	Capacity (*) (MW)	Capacity (*) (MW)
Conventional thermal power stations (≥ 100 MW) capable of burning <i>Annex point 3.1 + Art. 5(1) d)</i>												
Coal and lignite												
<i>with CCS/CCS ready</i>												
Oil												
<i>with CCS/CCS ready</i>												
Gas												
<i>with CCS/CCS ready</i>												
Two or more energy sources (**)												
...../ (*)												
<i>with CCS/CCS ready</i>												
Others												
Nuclear Power Stations (≥ 100 MW) of type <i>Annex point 3.1 + Art. 5(1) b)</i>												
Pressurized Water Reactor												
Boiling Water Reactor												
Graphite Gas Reactor												
Fast Breeder Reactor												
Others												
Biomass/bioliquids/waste power generation installations (≥20 MW) capable of burning <i>Annex point 3.1 + Art. 5(1) d)</i>												
Biomass												
Waste												
Bioliquids												
Power stations with cogeneration of electricity and useful heat (electrical capacity ≥ 20 MW) capable of burning												

Coal and lignite													
<i>with CCS/CCS ready</i>													
Oil													
<i>with CCS/CCS ready</i>													
Gas													
<i>with CCS/CCS ready</i>													
Biomass													
Waste													
Two or more energy sources (**)													
...../.....													
<i>with CCS/CCS ready</i>													
Hydro-electric power stations (≥ 30 MW) of the type <i>Annex point 3.1 + Art. 5(1) b)</i>													
Seasonal stockage (S)													
Short-term stockage (ST)													
Run-of River (R)													
Pumped storage only (P)													
Mixed pumped and others													
Wind power farms (≥ 20 MW) of the type <i>Annex point 3.1 + Art. 5(1) b)</i>													
On-shore													
Off-shore													
Concentrated solar thermal and geothermal installations (≥ 20 MW) <i>Annex point 3.1</i>													
Concentrated solar thermal													
Geothermal													
Photovoltaic installations (≥10 MW) <i>Annex point 3.1</i>													
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure												

(*) Nominal capacity

(**) For installations capable of burning more than one fuel, please indicate the power at total level and for each fuel separately

NB: under construction and FID (Final Investment Decision) include renovation

E2 — ELECTRICITY TRANSMISSION
Reporting year 20XX

Member State											
Type of infrastructure	Existing infrastructure	Infrastructure under Construction		Planned infrastructure (FID)		Additions to be commissioned (Under construction + FID)			Infrastructure to be decommissioned		
Annex point 3.2	Art. 5 (3)	Art. 1(2)+ 2(4) + 4 + 5 (1) a)		Art. 1(2) + 2(3) + 4 + 5 (1) a)		Art. 1(2) + 5 (1) c)			Art. 1(2) + 2(5) + 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Overhead lines (≥220 kV minimum) designed for the voltage commonly used at national level for interconnections lines (select the range)											
Annex 3.2											
AC											
[220-299 kV]											
[300-359 kV]											
[360-499 kV]											
[x]*											
DC											
300-499 MW											
500-699 MW											
700-999 MW											
1000-1199 MW											
other											
Underground lines (≥ 150 kV)											
AC											
[150-199 kV]											
[220-299 kV]											
[300-359 kV]											
[360-499 kV]											
other											
DC											
300-499 MW											
500-699 MW											
700-999 MW											
1000-1199 MW											
other											

Submarine lines (≥ 150 kV)											
AC											
[150-199 kV]											
[220-299 kV]											
[300-359 kV]											
[380-499 kV]											
other											
DC											
300-499 MW											
500-699 MW											
700-999 MW											
1000-1199 MW											
1200-1599 MW											
other											
Supplementary Info Art. 5 (3)	Indication of e.g. the case of existing infrastructure non operational for a period of time exceeding 3 years										

(*) Fill in in cases two voltage systems coexist within a single Member States

NB: under construction and FID ((Final Investment Decision) include renovation

E3 — ELECTRICITY CROSS-BORDER TRANSMISSION Reporting year 20XX														
Member State (MS)														
Type of infrastructure Annex 3.2	Existing infrastructure		Infrastructure under Construction			Planned infrastructure (FID)			Additions to be commissioned (under construction + FID)		Infrastructure to be decommissioned		TEN-E project Annex 3.	Supplementary info Art. 5(3)
	Art. 5 (3)		Art. 1(2) +2(4)+ 4+ 5 (1) a)			Art. 1(2)+ 2(3) + 4 + 5 (1) a)			Art. 1(2) + 5 (1) c)		Art. 1(2) + 2(5)+ 5 (2)			
	Position at 1/1/Y		Position at 31/3/Y			Position at 31/3/Y			Y + [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]		
Characteristics of section in the reporting Member State (MS)	Voltage (kV)	Transmission capacities (MVA - AC MW - DC)	Length (km)	Voltage (kV)	Transmission capacities (MVA - AC MW - DC)	Length (km)	Voltage (kV)	Transmission capacities (MVA - AC MW - DC)	[Yes/No]	[Yes/No]	[Yes/No]	[Yes/No]	Ref.	
Overhead lines														
AC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B) No 1														
.....														
DC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
Underground lines														
AC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
DC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
Submarine lines														
AC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
DC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														

NB: under construction and FID (Final Investment Decision) include renovation

B1 — BIOFUEL PRODUCTION Reporting year 20XX												
Member State												
Type of infrastructure Annex point 4	Existing infrastructure		Infrastructure under construction (*)		Planned infrastructure (*) (FID)		Additions to be commissioned (*) (Under construction + FID)			Infrastructure to be decommissioned (*)		
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Art. 1(2)+ 2(3)+ 4+ 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3+5]
	Annual capacity (kt)	Annual capacity (kt)	Number	Annual capacity (kt)	Number	Annual capacity (kt)	Number	Annual capacity (kt)	Annual capacity (kt)	Number	Annual capacity (kt)	Annual capacity (kt)
Installations — Un-processed refined oil (Pure Plant Oil)												
Installations — Biofuel from oil crops												
FAME (Fatty Acid Methyl Ester) and FAEE (Fatty Acid Ethyl Ester)												
Oils (Hydrotreated and Refinery Co-Processed Oils)												
Other												
Installations — Biofuel from sugar and starch crops												
Ethanol												
ETBE												
Other												
Installations — Biofuel from lignocellulosics												
Ethanol												
Synthetic Biofuel (**)												
Other												
Methane installations from biogas												
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure											

(*) Installations of a capacity ≥ 50 kt/year

(**) Fischer-Tropsch, DME, ethanol, methanol, methane, pyrolysis oil etc.

NB: under construction and FID (Final Investment Decision) include renovation

C1 — CO ₂ TRANSPORT Reporting year 20XX											
Member State											
Type of infrastructure Annex 5.1	Existing infrastructure Art. 5 (3)	Infrastructure under construction (*) Art. 1(2) +2(4)+ 4 + 5 (1) a)		Planned infrastructure (FID) (*) Art. 1(2)+ 2(3)+ 4 + 5 (1) a)		Additions to be commissioned (under construction + FID) (*) Art. 1(2) + 5 (1) c)			Infrastructure to be decommissioned (*) Art. 1(2) + 2(5)+ 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y + [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Dry CO ₂ transport pipeline											
Liquid CO ₂ transport pipeline											
	Total Power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)
Compressor stations											
Supplementary info Indication of e.g. reasons for the investment, problems, delays for new infrastructure Art. 5(3)											

(*) Pipelines related to power generation plants and refining installations

NB: under construction and FID (Final Investment Decision) include renovation

C2 — CO ₂ STORAGE Reporting year 20XX								
Member State								
Type of infrastructure Annex point 5.2	Existing infrastructure		Infrastructure under construction (*)	Planned infrastructure (*) (FID)	Additions to be commissioned (Under construction + FID) (*)		Infrastructure to be decommissioned (*)	
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4 + 5 (1) a)	Art. 1(2)+ 2(3)+ 4 + 5 (1) a)	Art. 1(2)+ 5 (1) c)		Art. 1(2)+ 2(5) + 5 (2)	
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y	Position at 31/3/Y	Y+ [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]
Aquifer storage								
Number								
Total storage capacity [kt]								
Injectability Max. injection capacity [t/d]								
Depleted field								
Number								
Total storage capacity [kt]								
Injectability capacity [t/d]								
Other								
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure							

(*) Installations with a capacity ≥ 100 kt

NB: under construction and FID (Final Investment Decision) include renovation

COMMISSION IMPLEMENTING REGULATION (EU) No 1114/2014
of 21 October 2014
amending Regulation (EC) No 2075/2005 laying down specific rules on official controls for
***Trichinella* in meat**
(Text with EEA relevance)

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EC) No 854/2004 of the European Parliament and of the Council of 29 April 2004 laying down specific rules for the organisation of official controls on products of animal origin intended for human consumption ⁽¹⁾, and in particular points 8 to 11 of Article 18 thereof,

Whereas:

- (1) Commission Regulation (EC) No 2075/2005 ⁽²⁾ lays down rules for the sampling of carcasses of species susceptible to *Trichinella* infection, for the determination of the status of holdings and compartments and conditions for import of meat into the Union. It also provides for reference methods and equivalent methods of detection of *Trichinella* in samples of carcasses.
- (2) Regulation (EC) No 2075/2005 allows the cutting of carcasses of domestic swine under certain conditions pending the results of the *Trichinella* examination. To facilitate the operation of cutting premises, such authorisation should also be considered for horses under the same conditions.
- (3) Commission Regulation (EU) No 216/2014 ⁽³⁾ amended certain derogations for the *Trichinella* sampling of domestic swine in Regulation (EC) No 2075/2005. Regulation (EU) No 216/2014 also amended requirements that must be met by food business operators to obtain official recognition of holdings applying controlled housing conditions. One of those conditions is that the operator may introduce new animals onto the holding only if they come from holdings also officially recognised as applying controlled housing conditions. It should be clarified which conditions apply when domestic swine, others than those directly intended for slaughter, are moved from one to another holding via assembly centres. In addition, relevant certificates for intra-Union trade and import should be adapted to those amended requirements.
- (4) Information on the official recognition of the holding of origin as applying controlled housing conditions should be included by an official veterinarian in the animal health certificates provided for in Council Directive 64/432/EEC ⁽⁴⁾ as regards intra-Union trade in swine and in Commission Regulation (EU) No 206/2010 ⁽⁵⁾ as regards imports into the Union of domestic swine from third countries in order to enable Member States to apply the appropriate *Trichinella* testing regime at slaughter and not to jeopardise the status of the holding of destination of swine for breeding or production.
- (5) In order to ensure the correct application of the Regulation (EC) No 2075/2005, third countries exporting domestic swine or meat thereof, should be listed in the relevant acts on import conditions if they apply the derogations on *Trichinella* sampling of domestic swine and if holdings or compartments are officially recognised as applying controlled housing conditions.

⁽¹⁾ OJ L 139, 30.4.2004, p. 206.

⁽²⁾ Commission Regulation (EC) No 2075/2005 of 5 December 2005 laying down specific rules on official controls for *Trichinella* in meat (OJ L 338, 22.12.2005, p. 60).

⁽³⁾ Commission Regulation (EU) No 216/2014 of 7 March 2014 amending Regulation (EC) No 2075/2005 laying down specific rules on official controls for *Trichinella* in meat (OJ L 69, 8.3.2014, p. 85).

⁽⁴⁾ Council Directive 64/432/EEC of 26 June 1964 on animal health problems affecting intra-Community trade of bovine animals and swine (OJ L 121, 29.7.1964, p. 1977).

⁽⁵⁾ Commission Regulation (EU) No 206/2010 of 12 March 2010 laying down lists of third countries, territories or parts thereof authorised for the introduction into the European Union of certain animals and fresh meat and the veterinary certification requirements (OJ L 73, 20.3.2010, p. 1).

- (6) The public health attestation of the *Trichinella* examination should be included in the veterinary certificates accompanying fresh meat in accordance with Regulation (EU) No 206/2010, meat preparations in accordance with Commission Decision 2000/572/EC ⁽¹⁾ and meat products in accordance with Commission Decision 2007/777/EC ⁽²⁾.
- (7) The EU Reference Laboratory for parasites has recommended clarifying the text of Regulation (EC) No 2075/2005 in relation to the procedure of certain equivalent methods for *Trichinella* testing. In addition, the EU Reference Laboratory validated a new method (PrioCHECK® *Trichinella* AAD KIT) for the detection of *Trichinella* in meat of domestic swine. That method should therefore be authorised for testing of this species.
- (8) Regulation (EC) No 2075/2005 should therefore be amended accordingly.
- (9) The measures provided for in this Regulation are in accordance with the opinion of the Standing Committee on Plants, Animals, Food and Feed,

HAS ADOPTED THIS REGULATION:

Article 1

Regulation (EC) No 2075/2005 is amended as follows:

- (1) Article 2 is replaced by the following:

'Article 2

Sampling of carcasses

1. Carcasses of domestic swine shall be sampled in slaughterhouses as part of the post-mortem examination as follows:

- (a) all carcasses of breeding sows and boars or at least 10 % of carcasses of animals sent in for slaughter each year from each holding being officially recognised as applying controlled housing conditions, shall be examined for *Trichinella*.
- (b) all carcasses from holdings not being officially recognised as applying controlled housing conditions shall be systematically examined for *Trichinella*.

A sample shall be collected from each carcass and the sample shall be examined for *Trichinella*, in a laboratory designated by the competent authority, using one of the following methods of detection:

- (a) the reference method of detection set out in Chapter I of Annex I; or
- (b) an equivalent method of detection set out in Chapter II of Annex I.

2. Carcasses of horses, wild boar and other farmed and wild animal species susceptible to *Trichinella* infestation shall be systematically sampled in slaughterhouses or game-handling establishments as part of the post-mortem examination.

A sample shall be collected from each carcass and the sample shall be examined in accordance with Annexes I and III in a laboratory designated by the competent authority.

⁽¹⁾ Commission Decision 2000/572/EC of 8 September 2000 laying down the animal and public health and veterinary certification conditions for imports of meat preparations into the Community from third countries (OJ L 240, 23.9.2000, p. 19).

⁽²⁾ Commission Decision 2007/777/EC of 29 November 2007 laying down the animal and public health conditions and model certificates for imports of certain meat products and treated stomachs, bladders and intestines for human consumption from third countries and repealing Decision 2005/432/EC (OJ L 312, 30.11.2007, p. 49).

3. Pending the results of the *Trichinella* examination and provided full traceability is guaranteed by the food business operator, carcasses of domestic swine and of horses may be cut up into a maximum of six parts in a slaughterhouse or in a cutting plant on the same premises.

By way of derogation from the first subparagraph and following approval by the competent authority, such carcasses may be cut up at a cutting plant attached to or separate from the slaughterhouse provided that:

- (a) the procedure is under supervision by the competent authority;
- (b) a carcass or the parts thereof have not more than one cutting plant as its destination;
- (c) the cutting plant is situated within the territory of the Member State; and
- (d) in case of a positive result all the parts are declared unfit for human consumption.'

(2) Article 13 is replaced by the following:

'Article 13

Import health requirements

1. Meat containing striated muscles of animal species that may be carriers of *Trichinella* may only be imported into the Union if prior to export the examination for *Trichinella* has been performed in accordance with conditions equivalent to those of Article 2 or 3 in the third country where the animals were slaughtered.

2. A third country may only apply the derogations provided for in Article 3(2) and (3), if it has informed the Commission of the application of these derogations and if it has been listed for that purpose:

- (i) in Part 1 of Annex I to Regulation (EU) No 206/2010 for imports of live domestic swine; or
- (ii) in Part 1 of Annex II to Regulation (EU) No 206/2010 for imports of fresh meat of domestic swine;
- (iii) in Part 2 of Annex II to Decision 2007/777/EC for imports of meat products produced exclusively from meat or meat products of domestic swine.'

(3) Article 15 is replaced by the following:

'Article 15

Documents

1. In the model health certificate for intra-Union trade in live domestic swine set out in Model 2 in Annex F to Directive 64/432/EEC the official veterinarian shall include the information on the official recognition of the holding of origin as applying controlled housing conditions as provided for in Article 8 of this Regulation.

2. In the model health certificate for imports into the Union of domestic swine set out in the Models POR-X and POR-Y in Part 2 of Annex I to Regulation (EU) No 206/2010 the official veterinarian shall include the information on the official recognition by the competent authority of a third country of the holding of origin as applying controlled housing conditions equivalent to those provided for in Annex IV to this Regulation.

3. In the veterinary certificate in accordance with Models "POR" set out in Part 2 of Annex II to Regulation (EU) No 206/2010 accompanying consignments of meat intended for imports into the Union from third countries the official veterinarian shall include the public health attestation of the examination for *Trichinella* carried out in accordance with Article 13 of this Regulation in the third country of origin of the meat.

4. In the animal and public health certificate, the model of which is set out in Annex II to Decision 2000/572/EC, accompanying consignments of meat preparations intended for imports into the Union from third countries, the official veterinarian shall include the public health attestation of the examination for *Trichinella* carried out in accordance with Article 13 of this Regulation in the third country of origin of the meat.

5. In the animal and public health certificate, the model of which is set out in Annex III to Decision 2007/777/EC, accompanying consignments of certain meat products and treated stomachs, bladders and intestines intended for imports into the Union from third countries, the official veterinarian shall include the public health attestation of the examination for *Trichinella* carried out in accordance with Article 13 of this Regulation in the third country of origin of the meat.'

(4) In point 3 of Chapter I of Annex I, paragraph IV is replaced by the following:

'IV. Cleaning and decontamination procedure after a positive or doubtful result

When the examination of a collective or individual sample produces a positive or doubtful result, all material in contact with meat (blender bowl and blade, beaker, stirring rod, temperature sensor, conical filtration funnel, sieve and forceps) must be carefully decontaminated by washing in warm water (65 to 90 °C). It is recommended to rinse each piece thoroughly to remove the detergent if a detergent is used during washing.'

(5) In point 3 of Part D of Chapter II of Annex I, paragraph IV is replaced by the following:

'IV. Cleaning and decontamination procedure after a positive or doubtful result

When the examination of a collective or individual sample produces a positive or doubtful latex agglutination result, all material in contact with meat (blender bowl and blade, pestle, beaker, stirring rod, temperature sensor, conical filtration funnel, sieve and forceps) must be carefully decontaminated by soaking for few seconds in warm water (65 to 90 °C). Meat residues or inactivated larvae that could remain on their surface may be removed with a clean sponge and tap water. If required, a few drops of detergent can be added for degreasing equipment. It is then recommended to rinse each piece thoroughly to remove all traces of detergent.'

(6) In Chapter II of Annex I, the following Part E is added:

'E. **Artificial digestion test for *in vitro* detection of *Trichinella* spp. larvae in meat samples, PrioCHECK® *Trichinella* AAD Kit.**

This method is only considered equivalent for the testing of meat of domestic swine

The PrioCHECK® *Trichinella* AAD Kit shall be used according to the instruction manual of the kit using separatory funnels (Lenz NS 29/32) and a glass test tube of 80 ml.'

(7) In Part A of Chapter I of Annex IV, points (g) to (j) are replaced by the following:

'(g) the operator must ensure that domestic swine are identified so that each animal can be traced back to the holding;

(h) the operator must ensure that domestic swine are only introduced onto the holding if they originate in and come from holdings officially recognised as applying controlled housing conditions;

(i) none of the domestic swine has access to outdoor facilities unless the operator can show by a risk analysis to the satisfaction of the competent authority that the time period, facilities and circumstances of outdoor access do not pose a danger for introduction of *Trichinella* in the holding;

(j) none of the swine for breeding and production, as defined in Article 2(2)(c) of Directive 64/432/EEC, has been unloaded after leaving the holding of origin at an assembly centre as defined in Article 2(2)(o) of Directive 64/432/EEC, unless the assembly centre meets the requirements of points (a) to (i) of this Part and all domestic swine being grouped for consignments at the assembly centre originate in and come from holdings officially recognised as applying controlled housing conditions or from officially recognised compartments.'

Article 2

This Regulation shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 21 October 2014.

For the Commission

The President

José Manuel BARROSO

COMMISSION IMPLEMENTING REGULATION (EU) No 1115/2014**of 21 October 2014****concerning the authorisation of a preparation of fumonisin esterase produced by *Komagataella pastoris* (DSM 26643) as a feed additive for pigs****(Text with EEA relevance)**

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EC) No 1831/2003 of the European Parliament and of the Council of 22 September 2003 on additives for use in animal nutrition ⁽¹⁾, and in particular Article 9(2) thereof,

Whereas:

- (1) Regulation (EC) No 1831/2003 provides for the authorisation of additives for use in animal nutrition and for the grounds and procedures for granting such authorisation.
- (2) In accordance with Article 7 of Regulation (EC) No 1831/2003, an application was submitted for the authorisation of a preparation of fumonisin esterase produced by *Komagataella pastoris* (DSM 26643). That application was accompanied by the particulars and documents required under Article 7(3) of Regulation (EC) No 1831/2003.
- (3) That application concerns the authorisation of a preparation of fumonisin esterase produced by *Komagataella pastoris* (DSM 26643) as a feed additive for pigs, to be classified in the additive category 'technological additives'.
- (4) The European Food Safety Authority ('the Authority') in its opinion of 8 April 2014 ⁽²⁾ concluded that, under the proposed conditions of use, the preparation of fumonisin esterase produced by *Komagataella pastoris* (DSM 26643) does not have adverse effect on animal health, human health or the environment. It also concluded that it has the capacity to biotransform fumonisins to less toxic compounds in contaminated feed for pigs. The Authority does not consider that there is a need for specific requirements of post-market monitoring. It also verified the report on the method of analysis of the feed additive in feed submitted by the Reference Laboratory set up by Regulation (EC) No 1831/2003.
- (5) The assessment of the preparation of a fumonisin esterase produced by *Komagataella pastoris* (DSM 26643) shows that the conditions for authorisation, as provided for in Article 5 of Regulation (EC) No 1831/2003, are satisfied. Accordingly, the use of that preparation should be authorised as specified in the Annex to this Regulation.
- (6) The measures provided for in this Regulation are in accordance with the opinion of the Standing Committee on Plants, Animals, Food and Feed,

HAS ADOPTED THIS REGULATION:

Article 1

The preparation specified in the Annex, belonging to the additive category 'technological additives' and to the functional group 'substances for the reduction of the contamination of feed by mycotoxins', is authorised as an additive in animal nutrition subject to the conditions laid down in that Annex.

⁽¹⁾ OJ L 268, 18.10.2003, p. 29.

⁽²⁾ EFSA Journal 2014; 12(5):3667.

Article 2

This Regulation shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 21 October 2014.

For the Commission
The President
José Manuel BARROSO

Identification number of the additive	Name of the holder of authorisation	Additive	Composition, chemical formula, description, analytical method	Species or category of animal	Maximum age	Minimum content	Maximum content	Other provisions	End of period of authorisation
						Units of activity/kg of complete feedingstuff with a moisture content of 12 %			

Technological additives: substances for reduction of the contamination of feed by mycotoxins: fumonisins

1m03	—	Fumonisin esterase EC 3.1.1.87	<i>Additive composition</i> Preparation of fumonisin esterase produced by <i>Komagataella pastoris</i> DSM 26643 containing a minimum of 3 000 U/g ⁽¹⁾. <i>Characterisation of the active substance</i> Preparation of fumonisin esterase produced by <i>Komagataella pastoris</i> DSM 26643. <i>Analytical method ⁽²⁾</i> For the determination of fumonisin esterase activity: High Performance Liquid Chromatography coupled to a tandem mass spectrometry. (HPLC-MS/MS) method based on the quantification of the tricarballic acid released from the action of the enzyme on fumonisin B1 at pH 8,0 and 30 °C.	Pigs	—	15	—	1. In the directions for use of the additive and premixtures, indicate the storage conditions and stability to pelleting. 2. Recommended maximum dose: 300 U/kg of complete feedingstuff. 3. The use of the additive is allowed in feedingstuffs complying with the European Union legislation on undesirable substances in animal feed. 4. For safety: breathing protection, glasses and gloves shall be used during handling.	11 November 2024
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⁽¹⁾ 1 U is the enzymatic activity that releases 1 µmol tricarballic acid per minute from 100 µM fumonisin B1 in 20 mM Tris-Cl buffer pH 8,0 with 0,1 mg/ml bovine serum albumin at 30 °C.

⁽²⁾ Details of the analytical methods are available at the following address of the European Union Reference Laboratory for Feed Additives: http://irmm.jrc.ec.europa.eu/EURLs/EURL_feed_additives/Pages/index.aspx

COMMISSION IMPLEMENTING REGULATION (EU) No 1116/2014
of 21 October 2014
establishing the standard import values for determining the entry price of certain fruit and vegetables

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EU) No 1308/2013 of the European Parliament and of the Council of 17 December 2013 establishing a common organisation of the markets in agricultural products and repealing Council Regulations (EEC) No 922/72, (EEC) No 234/79, (EC) No 1037/2001 and (EC) No 1234/2007 ⁽¹⁾,

Having regard to Commission Implementing Regulation (EU) No 543/2011 of 7 June 2011 laying down detailed rules for the application of Council Regulation (EC) No 1234/2007 in respect of the fruit and vegetables and processed fruit and vegetables sectors ⁽²⁾, and in particular Article 136(1) thereof,

Whereas:

- (1) Implementing Regulation (EU) No 543/2011 lays down, pursuant to the outcome of the Uruguay Round multilateral trade negotiations, the criteria whereby the Commission fixes the standard values for imports from third countries, in respect of the products and periods stipulated in Annex XVI, Part A thereto.
- (2) The standard import value is calculated each working day, in accordance with Article 136(1) of Implementing Regulation (EU) No 543/2011, taking into account variable daily data. Therefore this Regulation should enter into force on the day of its publication in the *Official Journal of the European Union*,

HAS ADOPTED THIS REGULATION:

Article 1

The standard import values referred to in Article 136 of Implementing Regulation (EU) No 543/2011 are fixed in the Annex to this Regulation.

Article 2

This Regulation shall enter into force on the day of its publication in the *Official Journal of the European Union*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 21 October 2014.

For the Commission,
On behalf of the President,
Jerzy PLEWA
Director-General for Agriculture and Rural Development

⁽¹⁾ OJ L 347, 20.12.2013, p. 671.

⁽²⁾ OJ L 157, 15.6.2011, p. 1.

ANNEX

Standard import values for determining the entry price of certain fruit and vegetables

(EUR/100 kg)		
CN code	Third country code ⁽¹⁾	Standard import value
0702 00 00	AL	59,9
	MA	121,7
	MK	63,5
	XS	78,2
	ZZ	80,8
0707 00 05	AL	28,7
	MK	50,7
	TR	168,6
	ZZ	82,7
0709 93 10	TR	119,5
	ZZ	119,5
0805 50 10	AR	87,5
	CL	106,8
	TR	103,0
	UY	86,1
	ZA	96,2
	ZZ	95,9
0806 10 10	BR	247,9
	PE	323,0
	TR	149,2
	ZZ	240,0
0808 10 80	BA	34,8
	BR	51,7
	CL	83,0
	CN	117,7
	NZ	156,3
	ZA	208,4
	ZZ	108,7
0808 30 90	TR	116,3
	ZZ	116,3

⁽¹⁾ Nomenclature of countries laid down by Commission Regulation (EU) No 1106/2012 of 27 November 2012 implementing Regulation (EC) No 471/2009 of the European Parliament and of the Council on Community statistics relating to external trade with non-member countries, as regards the update of the nomenclature of countries and territories (OJ L 328, 28.11.2012, p. 7). Code 'ZZ' stands for 'of other origin'.

DECISIONS

COUNCIL DECISION

of 9 October 2014

on the launch of automated data exchange with regard to Vehicle Registration Data (VRD) in Malta

(2014/731/EU)

THE COUNCIL OF THE EUROPEAN UNION,

Having regard to Council Decision 2008/615/JHA of 23 June 2008 on the stepping up of cross-border cooperation, particularly in combating terrorism and cross-border crime ⁽¹⁾, in particular Article 25 thereof,

Having regard to Council Decision 2008/616/JHA of 23 June 2008 on the implementation of Decision 2008/615/JHA ⁽²⁾, in particular Article 20 and Chapter 4 of the Annex thereto,

Whereas:

- (1) According to the Protocol on Transitional Provisions annexed to the Treaty on European Union, to the Treaty on the Functioning of the European Union and to the Treaty establishing the European Atomic Energy Community, the legal effects of the acts of the institutions, bodies, offices and agencies of the Union adopted prior to the entry into force of the Treaty of Lisbon are preserved until those acts are repealed, annulled or amended in implementation of the Treaties.
- (2) Accordingly, Article 25 of Decision 2008/615/JHA is applicable and the Council must unanimously decide whether the Member States have implemented the provisions of Chapter 6 of that Decision.
- (3) Article 20 of Decision 2008/616/JHA provides that decisions referred to in Article 25(2) of Decision 2008/615/JHA are to be taken on the basis of an evaluation report based on a questionnaire. With respect to automated data exchange in accordance with Chapter 2 of Decision 2008/615/JHA, the evaluation report is to be based on an evaluation visit and a pilot run.
- (4) According to Chapter 4, point 1.1, of the Annex to Decision 2008/616/JHA, the questionnaire drawn up by the relevant Council Working Group concerns each of the automated data exchanges and has to be answered by a Member State as soon as it believes it fulfils the prerequisites for sharing data in the relevant data category.
- (5) Malta has completed the questionnaire on data protection and the questionnaire on Vehicle Registration Data (VRD).
- (6) A successful pilot run has been carried out by Malta with the Netherlands.
- (7) An evaluation visit has taken place in Malta and a report on the evaluation visit has been produced by the Belgian/Dutch evaluation team and forwarded to the relevant Council Working Group.
- (8) An overall evaluation report, summarising the results of the questionnaire, the evaluation visit and the pilot run concerning VRD has been presented to the Council,

HAS ADOPTED THIS DECISION:

Article 1

For the purposes of automated searching of vehicle registration data (VRD), Malta has fully implemented the general provisions on data protection of Chapter 6 of Decision 2008/615/JHA and is entitled to receive and supply personal data pursuant to Article 12 of that Decision as from the day of the entry into force of this Decision.

⁽¹⁾ OJ L 210, 6.8.2008, p. 1.

⁽²⁾ OJ L 210, 6.8.2008, p. 12.

Article 2

This Decision shall enter into force on the day of its adoption.

Done at Luxembourg, 9 October 2014.

For the Council

The President

A. ALFANO

COMMISSION IMPLEMENTING DECISION**of 20 October 2014****amending Decision 2007/453/EC as regards the BSE status of Bulgaria, Estonia, Croatia, Latvia, Luxembourg, Hungary, Malta, Portugal and Slovakia***(notified under document C(2014) 7516)***(Text with EEA relevance)****(2014/732/EU)**

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EC) No 999/2001 of the European Parliament and of the Council of 22 May 2001 laying down rules for the prevention, control and eradication of certain transmissible spongiform encephalopathies ⁽¹⁾, and in particular the third subparagraph of Article 5(2) thereof,

Whereas:

- (1) Regulation (EC) No 999/2001 provides that Member States, third countries or regions thereof ('countries or regions') are to be classified according to their bovine spongiform encephalopathy (BSE) status into one of three categories: negligible BSE risk, controlled BSE risk and undetermined BSE risk.
- (2) The Annex to Commission Decision 2007/453/EC ⁽²⁾ lists countries or regions according to their BSE status.
- (3) The World Organisation for Animal Health (OIE) plays a leading role in the categorisation of countries or regions according to their BSE risk. The list in the Annex to Decision 2007/453/EC takes account of Resolution No 20 — Recognition of the Bovine Spongiform Encephalopathy Risk Status of Member Countries — adopted by the OIE in May 2013.
- (4) In May 2014, the OIE adopted Resolution No 18 — Recognition of the Bovine Spongiform Encephalopathy Risk Status of Member Countries ⁽³⁾. In addition to the Member States already listed in the Annex to Decision 2007/453/EC, that Resolution recognised Bulgaria, Estonia, Croatia, Latvia, Luxembourg, Hungary, Malta, Portugal, Romania and Slovakia as having a negligible BSE risk.
- (5) In June 2014, the OIE suspended ⁽⁴⁾ the negligible BSE risk status for Romania, with effect from 27 June 2014, following a report received from the OIE Delegate of Romania on the detection of a BSE case in Romania.
- (6) The list in the Annex to Decision 2007/453/EC should therefore be amended to be brought into line with the Resolution No 18 adopted by the OIE in May 2014 and to take account of the subsequent OIE decision to suspend the negligible BSE risk status for Romania.
- (7) Decision 2007/453/EC should therefore be amended accordingly.
- (8) The measures provided for in this Decision are in accordance with the opinion of the Standing Committee on Plants, Animals, Food and Feed,

HAS ADOPTED THIS DECISION:

Article 1

The Annex to Decision 2007/453/EC is replaced by the text in the Annex to this Decision.

⁽¹⁾ OJ L 147, 31.5.2001, p. 1.⁽²⁾ Commission Decision 2007/453/EC of 29 June 2007 establishing the BSE status of Member States or third countries or regions thereof according to their BSE risk (OJ L 172, 30.6.2007, p. 84).⁽³⁾ http://www.oie.int/fileadmin/Home/eng/Animal_Health_in_the_World/docs/pdf/2014_A_RESO-18_BSE.pdf⁽⁴⁾ <http://www.oie.int/animal-health-in-the-world/official-disease-status/bse/lossreinstatement-of-status/>

Article 2

This Decision is addressed to the Member States.

Done at Brussels, 20 October 2014.

For the Commission
Tonio BORG
Member of the Commission

ANNEX

‘ANNEX

LIST OF COUNTRIES OR REGIONS

A. Countries or regions with a negligible BSE risk*Member States*

- Belgium
- Bulgaria
- Croatia
- Denmark
- Estonia
- Hungary
- Italy
- Latvia
- Luxembourg
- Malta
- Netherlands
- Portugal
- Austria
- Slovenia
- Slovakia
- Finland
- Sweden

European Free Trade Association countries

- Iceland
- Norway

Third countries

- Argentina
- Australia
- Brazil
- Chile
- Colombia
- India
- Israel
- Japan
- New Zealand
- Panama
- Paraguay

- Peru
- Singapore
- United States
- Uruguay

B. Countries or regions with a controlled BSE risk

Member States

- the Czech Republic, Germany, Ireland, Greece, Spain, France, Cyprus, Lithuania, Poland, Romania, United Kingdom

European Free Trade Association countries

- Liechtenstein
- Switzerland

Third countries

- Canada
- Costa Rica
- Mexico
- Nicaragua
- South Korea
- Taiwan

C. Countries or regions with an undetermined BSE risk

- Countries or regions not listed in points A or B.
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